UST Inspection Checklist								
	PART	I. OWNER/OPER	ATOR INFORMAT					
1. Facility Name: Isle School Bus Garage			6. Date of Visit: 10/18/16 7. Marketer: Non-Marketer: x					
2. Owner: Isle Public School District			8. Site Arrival/Departure (Time): 9:05 am / 10:12 am					
3. Operator:		9. Facility Address: 585 Isle Street						
5. Contact Person: David Mi		Isle, MN 56342						
6. UST Site Phone #: 320-6		10: Team Members: Ryan Rupp/Andrew Boyd/David Miller						
		PART II. UST SIT	E INFORMATION					
1. Tank #: 1	2	3	4	5	-	-Million about the continues are necessary to the continues and the continues are necessary to the continues are necessary t		
2. Tank Type: FRP	FRP		Wholey transmission and control of the control of t	***************************************	- Substantial Society and a substantial and a su	Фанализания		
3. Piping Type: SW FRP	SW FRP	OACONOMISCOCOCONOMISCOCOCOCOCOCOCOCOCOCOCOCOCOCOCOCOCOCOCO	AMERICAN CONTRACTOR CO	Minth	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	ACCIONATION DE SENSITION DE SEN		
4. Size of Tank: 10,000	2000			***************************************				
5. Tank Contents: Diesel	Gas							
6. Install Date: 7/13/1991	7/13/1991		***************************************	3644000444404370004440404		4252 900000000000000000000000000000000000		
7. TTT Date:								
8. LTT Date:								
9: LD (Tank): ATG	ATG	OPW	Site Sentinel			- ANNO ONE OF CHILD STATE STAT		
10: LD (Pipe): Safe Suction 5	Safe Suction	ndaraa araykaa keeska ka k		######################################	***************************************	NAME OF THE PARTY		
11. Closure Date:				AND PRODUCTION OF THE PROPERTY AND THE PROPERTY OF THE PROPERT				
PermTempPer	rm_Temp	PermTemp	Репп Тетр	PermTemp	PermTemp	PermTemp		
12. Spill: Yes x No Yes	es x No	Yes No _	Yes No	Yes_No_	YesNo	Yes No		
13. Overfill: Yes x No Yes Type: Flapper	es x No Flapper	Yes No	Yes No	Yes_No_	YesNo	Yes_No_		
14. CP (Tank): Yes No You Date: NA FRP	es No NA FRP	Yes No	Yes No	YesNo	YesNo	YesNo		
Type: NA FRP	NA FRP	normassalla barode essidia edidikki kiliki kiliki de dibi kilikasa				-0000000000000000000000000000000000000		
	and the same of th	YesNo	Yes No minima	YesNo	YesNo	YesNo		
Date: NA FRP Type: NA FRP	NA FRP					All control and a second and a		
16. CP Monitoring: [For all cathodic protection of Mo./3 Yrs: Yes No Yes					Vac	Yes No		
Note: Monitoring conducted within six m	onth of installation	and three years after	initial monitoring. [3	280.31(b)(1)]				
Six Months: Yes No Yes	onth of any repairs	to UST system. [280),33(e)]	Yes No		Yes No		
Records: Yes No								
17. CP Monitoring: [For Impressed Current Systems Only]								
60 Day Insp.: Yes No Note: System is inspected ever 60 days, involvers reading and recording systems voltage and amperage [280.31(c)]								
Records: Yes No Ye Note: Records on file of last three voltage	25 No	Yes No	Yes No		Yes No	Yes No		

	~ ~		UST Inspe	ection Checklist				
		Helman - Control	PART III. RECOMMENDATI	ON(S) & NARRATIVE COMMENTS				
1. Further action is recommend/necessary: Yes No Notes:				5. Notice of Violation (NOV): Yes No Date: Notes: [If Yes, A Full Narrative Report is required along with this checklist]				
2. Facility to	provide inf	o. on compl	iance: Yes No	6. Field Citation (FC): Yes No Date:				
Notes:				Notes: [If Yes, A Full Narrative Report is required along with this checklist]				
Follow-up inspection recommended: YesNo Notes:				7. Administrative Order (AO): Yes No Date: Notes:				
4. Informatio	n Request l	Letter (IRL)	: Yes No Date:	8. Refer to State: Yes No Date:				
Notes:				Notes:				
[If Yes	, A Full Narra	tive Report <u>is</u> r	required along with this checklist]	[If Yes, A Full Narrative Report may be required along with this checklist]				
9. Financial I	Responsibil	ity (FR): Yo	es x No Expiration Da	ate: Minnesota Petrofund				
10. Inspector	's Remarks	: Handed o	out the Updated 2105 Must for U	JSTs and Implementation Time Frames for 2015 UST Brochure				
equipment	the new 20 testing, ov gh inspection	erfill prever	ons. Under-dispenser containmention equipment inspections, con	ent for new dispenser systems, operator training, spill prevention ntainment sump testing, release detection equipment testing &				
Rubber gre	ommet tigh	tness sensor	· loose.					
			ispenser containment are all dry					
Spin odex	via, admpa	and under G	ispenser containment are an ary					
			Para & Para & Para & 1	200				
	ai Kemarks	Comments:	Tank Hightness Test needs at te	east 35% or more volume for a valid passing test				
Tank test								
Date	Tank 1	Tank 2	Results Both Tanks					
10/13/16	5	775	Pass					
9/8/16	5735	950	Pass					
8/16/16	6162	783	Pass					
7/18/16	6259	1155	Pass					
6/16/16	6293	1327	Pass					
5/12/16	7316	1716	Pass					
4/14/16	9289	953	Pass					
3/17/16	3825	1364	Pass					
2/18/16	5683	1701	Pass					
1/14/16	8452	2036	Pass					
12/10/15	3936	1069	Pass					
11/12/15	5551	1338	Pass					
10/6/15	7177	1642	Pass					
4	Zyn	4/4	7 10	118/16				
NAME OF THE PERSON OF THE PERS	// Insp	ector Signat	uk	Date				

